

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
August 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,912	—	8,684	272	-545	0	15,280	132	0
Natural Gas Liquids and LRGs	1,838	839	219	—	275	—	311	55	2,255
Pentanes Plus	317	—	47	—	11	—	132	8	213
Liquefied Petroleum Gases	1,521	839	172	—	264	—	179	47	2,042
Ethane/Ethylene	664	19	36	—	2	—	0	0	717
Propane/Propylene	516	595	113	—	107	—	0	32	1,086
Normal Butane/Butylene	155	221	20	—	167	—	56	15	158
Isobutane/Isobutylene	186	4	3	—	-12	—	123	0	82
Other Liquids	218	—	557	—	-40	—	928	37	-149
Other Hydrocarbons/Oxygenates	398	—	47	—	36	—	383	26	0
Unfinished Oils	—	—	269	—	-77	—	500	0	-154
Motor Gasoline Blend. Comp.	-180	—	241	—	2	—	48	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-3	0	4
Finished Petroleum Products	234	16,582	1,274	—	-366	—	—	677	17,778
Finished Motor Gasoline	234	7,964	324	—	-162	—	—	101	8,583
Reformulated	—	2,619	130	—	-16	—	—	(s)	2,765
Oxygenated	537	54	0	—	4	—	—	1	585
Other	-303	5,291	194	—	-150	—	—	99	5,233
Finished Aviation Gasoline	—	25	1	—	4	—	—	0	22
Jet Fuel	—	1,574	161	—	21	—	—	9	1,706
Naphtha-Type	—	(s)	0	—	-1	—	—	1	(s)
Kerosene-Type	—	1,574	161	—	21	—	—	8	1,706
Kerosene	—	62	(s)	—	7	—	—	1	55
Distillate Fuel Oil	—	3,427	212	—	127	—	—	130	3,383
0.05 percent sulfur and under	—	2,334	115	—	-68	—	—	32	2,485
Greater than 0.05 percent sulfur ...	—	1,093	97	—	195	—	—	98	898
Residual Fuel Oil	—	701	244	—	-193	—	—	124	1,014
Naphtha For Petro. Feed. Use	—	176	82	—	9	—	—	0	249
Other Oils For Petro. Feed. Use	—	228	194	—	7	—	—	0	415
Special Naphthas	—	94	4	—	5	—	—	16	76
Lubricants	—	204	11	—	24	—	—	23	167
Waxes	—	17	3	—	0	—	—	4	17
Petroleum Coke	—	715	(s)	—	-37	—	—	261	491
Asphalt and Road Oil	—	633	36	—	-179	—	—	9	840
Still Gas	—	700	0	—	0	—	—	0	700
Miscellaneous Products	—	61	(s)	—	1	—	—	(s)	60
Total	8,202	17,421	10,734	272	-676	0	16,519	902	19,883

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."